Transition Marlborough Transport Group

Hants & Berks Line Newbury-Westbury Electrification Reduction in CO<sub>2</sub> emissions









John Yates February 2013

## PURPOSE

The purpose of this report is to estimate the reduction in carbon dioxide emissions associated with the proposed electrification of the Hants & Berks railway line between Newbury and Westbury.

#### INTRODUCTION

The Berks & Hants Line currently operates diesel-powered trains between Newbury and Westbury. Electrification is already planned between Reading and Newbury. This report estimates the benefits of extending this electrification as far as Westbury. The emission benefits are quantified as tonnes of carbon dioxide saved per week.

#### CARBON DIOXIDE EMISSIONS

Both diesel and electric trains produce carbon dioxide emissions.

## **Diesel trains**

The extracting of crude oil, its refining into diesel and the distribution of the finished fuel all involve carbon dioxide emissions. These are referred to as "well-to-tank" emissions. The subsequent burning of diesel fuel on board to power the train's motion produces "tank-to-wheels" emissions. The sum of these two gives the "well-to-wheels" emissions.

#### **Electric trains**

Running the train produces negligible emissions at the point of use. The various types of power station supplying the grid have different emissions characteristics. Fossil-fuel stations produce the most carbon dioxide. Nuclear and renewables produce very little. There are also emissions associated with the mining, extraction and delivery of fossil and nuclear fuels and with some of the renewables. These are referred to as "source-to-power station" emissions. "Source-to-power-station" and "power-station" emissions can added together to give a "Life Cycle Assessment" equivalent to the "Well-to-wheels" emissions for diesel.

#### **BASIS OF CALCULATIONS**

#### General

There are a number of different possibilities for future provision. Issues to be resolved include:

- alterations to the service patterns
- $^\circ\,$  selection of rolling stock (with possible bi-mode operation)
- use of regenerative braking

This report aims at a "like-for-like" comparison. It assumes that:

- the present service pattern continues
- diesel rolling stock is replaced with currently available electric stock of roughly equivalent capacity (no bi-mode operation)
- regenerative braking is not used.

Only passenger operations have been examined. No consideration is given to freight.



#### **Consumption rates**

The report makes extensive use of RSSB T618 – Traction Energy Metrics by Kemp (1). This gives diesel and electrical consumption figures for a selection of UK rolling stock. The Berks & Hants line's Class 165/166 diesels are assumed to have similar characteristics to the Class 170 Turbostar listed in T618. It is assumed that these would be replaced by Class 357 Electrostar EMUs.

In view of the number of stops between Newbury and Bedwyn, the consumption figures for the semi-fast services are probably optimistic. Actual figures would be higher. This would tend to amplify the benefits of electrification. Fast and semi-fast services have all been assumed to have the same consumption rates. It has been assumed that the Inter City 125s would be replaced by Inter-city 225s

#### Well-to-tank emissions for diesel

No well-to-tank figures were available for the rail industry. The figures used are from the EC JRC study (2) for European DERV.

#### Tank-to-wheels emissions for diesel

The energy value used is again for DERV from another EC JRC study (3). Emission rates are from Association of Train Operating Companies (4).

#### Life Cycle Assessment Emissions

LCA emissions figures for different types of power station are taken from the IPCC Special Report on Renewable Energy Sources (7) using 50<sup>th</sup> percentile values. These have been applied to the UK mix of power generation taken from DECC Digest of UK Energy Statistics (6)

#### **Power station emissions**

These have been taken from DECC DUKES (5)

## Source-to-power-station emissions

These have been calculated indirectly by subtracting power station from LCA emissions. This has been done to separate these emissions (assumed to remain as they are) from future reductions in power station emissions.

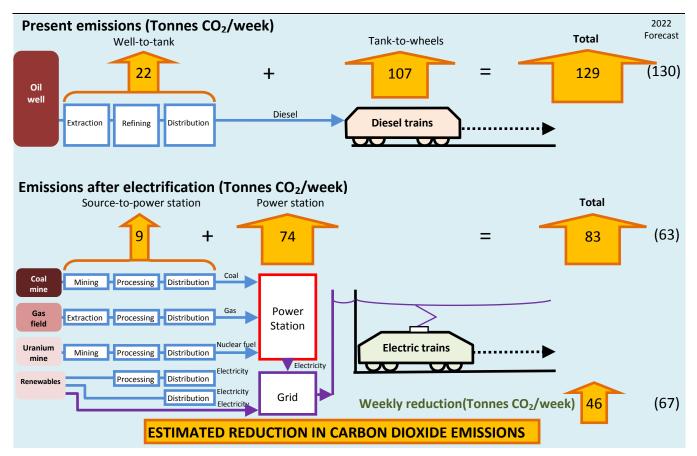
## Present and future emissions

It has been assumed that well-to-tank and tank-to-wheels emissions rates for diesel trains will continue at current rates. It has also been assumed that source-to-power-station emission rates will be unchanged. Power station emission rates have trended downwards for some years and this report uses a present rate of 443 gCO<sub>2</sub>/kWh falling to Kemp's forecast of 320 gCO<sub>2</sub>/kWh by 2022. Forecast future LCA emissions for the electrification option are calculated assuming that source-to-power-station emissions of 8.6 Tonnes CO<sub>2</sub>/week continues, but that the power-station emissions fall to 74.7 x 320/443 = 53.9 Tonnes CO<sub>2</sub>/week.

## CONCLUSIONS

These are summarised in the following diagram. Electrification of the Newbury to Westbury section will show significant reductions in carbon dioxide emissions: some 46 Tonnes per week at present rising to 67 Tonnes per week by 2022.

# $\label{eq:transform} \begin{array}{l} TRANSITION \ Marlborough - Transport \ Group \\ {\sf Hants} \ \& \ {\sf Berks} \ {\sf Line} - {\sf Newbury-Westbury} \ {\sf Electrification} - {\sf Reduction} \ {\sf in} \ {\sf CO}_2 \ {\sf Emissions} \end{array}$



Present diesel provision	on			Electrification option				
Network services betw	veen Newbury and Bedwy	yn		Network services bety	ween Newbury and Bedwy	/n		
Diesel consumption		1.362	litre/train km	Energy consumption		7.410	kWh/train km	
Distance		21.7	km	Distance		21.7	km	
Diesel used per train		29.6	litre/train	Energy used per train		161	kWh/train	
No of trains per week	(20x5)+18+8+(21x5)+18+8	257	train/wk	No of trains per week	(20x5)+18+8+(21x5)+18+8	257	train/wk	
Diesel used per week		7,596	litre/wk	Energy used per week		41,325	kWh/wk	
CO2 emissions per litre of diesel		3.269	kg CO2/litre	CO <sub>2</sub> emissions per unit of electricity			kg CO2/kWh	
CO2 emissions per week		24,829	kg CO2/wk	CO2 emissions per week		20,420	kg CO2/wk	
Semi-fast services between Newbury and Bedwyn				Semi-fast services between Newbury and Bedwyn				
Diesel consumption		4.189	litre/train km	Energy consumption		16.6	kWh/train km	
Distance		21.7	km	Distance		21.7	km	
Diesel used per train		90.9	litre/train	Energy used per train		360	kWh/train	
No of trains per week	(3x5)+2+0 + (4x5)+2+0	39	train/wk	No of trains per week	(3x5)+2+0+(4x5)+2+0	39	train/wk	
Diesel used per week		3,545	litre/wk	Energy used per week		14,057	kWh/wk	
CO2 emissions per litre of diesel		3.269	kg CO2/litre	CO <sub>2</sub> emissions per unit of electricity		0.494	kg CO2/kWh	
CO2 emissions per week		11,588	kg CO2/wk	CO2 emissions per week		6,946	kg CO2/wk	
Long distance with We	estbury stops			Long distance with We	estbury stops			
Diesel consumption		4.189	litre/train km	Energy consumption		16.6	kWh/train km	
Distance		66.8	km	Distance		66.8	km	
Diesel used per train		279.8	litre/train	Energy used per train		1,110	kWh/train	
No of trains per week	(8x5)+5+6 + (7x5)+7+9	102	train/wk	No of trains per week	(8x5)+5+6 + (7x5)+7+9	102	train/wk	
Diesel used per week		28,542	litre/wk	Energy used per week		113,174	kWh/wk	
CO2 emissions per litre of diesel		3.269	kg CO2/litre	CO <sub>2</sub> emissions per unit of electricity		0.494	kg CO2/kWh	
CO2 emissions per week		93,297	kg CO2/wk	CO2 emissions per week		55,923	kg CO2/wk	
			Present				Present	Forecas
								for 2022
Well-to-tank		22.8	Tonnes CO <sub>2</sub> /wk	Source-to-power stati	on	8.6	Tonnes CO <sub>2</sub> /wk	8.6
Tank-to-wheels			Tonnes CO <sub>2</sub> /wk			74.7	Tonnes CO <sub>2</sub> /wk	53.9
WELL-TO-WHEELS EMI	SSIONS	129.7	Tonnes CO <sub>2</sub> /wk	LIFE CYCLE ASSESSME	NT EMISSIONS	83.3	Tonnes CO <sub>2</sub> /wk	62.6
				SAVING		46.4	Tonnes CO <sub>2</sub> /wk	67.2

#### TRANSITION MARLBOROUGH — TRANSPORT GROUP HANTS & BERKS LINE — NEWBURY-WESTBURY ELECTRIFICATION — REDUCTION IN CO<sub>2</sub> Emissions

Basis of calculations								
Emissions from present diesel provision				Emissions from	electrification option			
Diesel consumption (1)	Energy consumption (1)							
Network services assumed Class 170 Turbostar 3	Network services assumed Class 357 Electrostar 3-car EMU (200 seats approx)							
Diesel consumption		0.454 litres / veh km		Engy cnsmptn(avg of 2 "all stations" trains)		2.47 kWh/veh kr		
	3	veh/tra	ain			3	veh / train	
Therefore diesel consumption		litres / t	rain km	Therefore ener	gy consumption	7.410	kWh/train km	
Semi-fast & long distance services assumed IC 1	25 2+8 (6	17 seats	)	Semi-fast & lon	g dist services assumed IC 22	5 (554 seats) loco+9	)+DVT=11 veh	
Diesel consumption - ATOC study of ECML		1,260 ,000 litres		Energy consumption ATOC study of ECML		1.510 kWh/veh kn		
distance run	distance run 300,788 km Vehicles		Vehicles	11	veh/train			
Therefore diesel consumption		litres / t	rain km	Therefore energy consumption		16.610	kWh/train km	
CO2 emissions from diesel				CO2 emissions from electrical generation				
DERV well-to-tank emissions (2)		gCO2/N	IJ	Source-to-p-s emissions (= 0.494 - 0.443)		0.051		
Lower Heating Value for diesel (3)		MJ/kg f	uel	Power station emissions (current mix) (1)		0.443		
Therefore DERV well-to-tank emissions		kgCO2/I	kg fuel	LCA emissions 2011 power station mix		0.494	kg CO2/kWh	
Diesel density (3)	0.832	kg fuel/	litre	Source-to-power station emissions		0.051		
Therefore DERV well-to-tank emissions		0.574 kgCO2/litre		Power station emissions - 2022 mix (1)		0.320		
Diesel tank-to-wheels emissions (4)		695 kgCO2/litre		Forecast emissions 2022		0.371	kg CO2/kWh	
Therefore diesel well-to-wheels emissions	3.269	kgCO2/l	itre					
				UK Electrical Ge	UK Electrical Generation Mix : Life Cycle Assessment			
					Mix of UK power station	50th percentile	weighted	
					types-2011 (6)	LCA emissions (7)	emissions	
				Power station				
				types		g CO2/kWh	g CO2/kWh	
				Coal	30%	1,001	300	
				Gas	40%	469	188	
				Nuclear	19%	16	3	
				PV/wind/other	11%	29	3	
					100%		494	
		EMISSIC	ONS SUM	MMARY				
Diesel		F'c	ast 2022	Electrification			F'cas	t 2022
Well-to-tank emissions gCO2/litre		18%	0.57	Source-to-pow	er stat emissions gCO2/kWh	51	10%	51
Tank-to-wheels emissions gCO2/litre		82%	2.70	Power station emissions gCO2/kWh		443	90%	320
Well-to-wheels emissions gCO2/litre		100%	3.27	Life C	Cycle Assessment gCO2/kWh	494	100%	371

#### References

(1) Kemp R. J. T618 Traction Energy Metrics, Rail Safety & Standards Board, Dec 2007

(2) Edwards R., Larivé J-F., Beziat J-C. - Well-to-Tank Report, European Commission Joint Research Centre, 2011 - Fig 4.2-2

(3) Edwards R., Larivé J-F., Mahie V., Rouveirolles P. - Tank-to-Wheels Report, European Commission Joint Research Centre, 2007 - Table 2.1

(4) ATOC Baseline energy statement - energy consumption and carbon dioxide emissions on the railway, 2007 - Table 3

(5) Dept for Energy and Climate Change Digest of United Kingdom Energy Statistics - 2012 - Chapter 5 Table 5A

(6) Ibid - Chart 5.2 - Figures are for the year 2011

(7) Intergovernmental Panel on Climate Change - Special Report on Renewable Energy Sources and Climate Change Mitigation - 2012 - Annex II Table A.II.4

#### Acknowledgement

Title page: Bottom three photographs are copyright Rail Safety and Standards Board –T618 Traction Energy Metrics